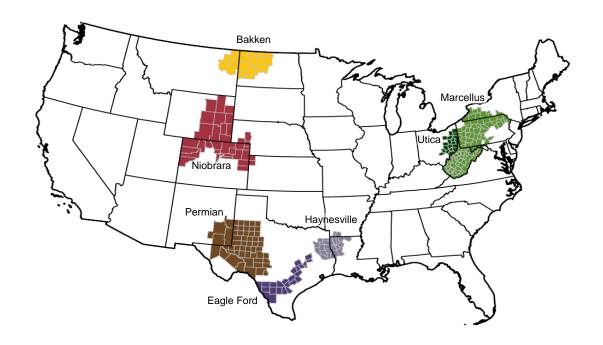
Drilling Productivity Report

For key tight oil and shale gas regions



The seven regions analyzed in this report accounted for 92% of domestic oil production growth and all domestic natural gas production growth during 2011-14.

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Bakken Region	3
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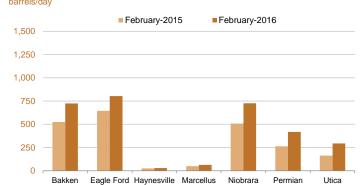
Year-over-year summary

January 2016

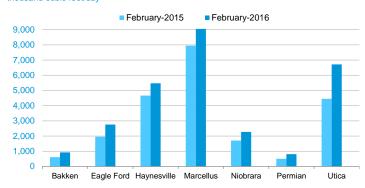
Drilling Productivity Report

drilling data through December projected production through February

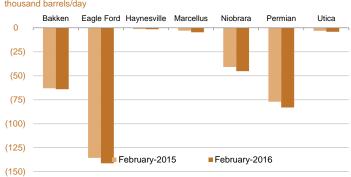
New-well oil production per rig



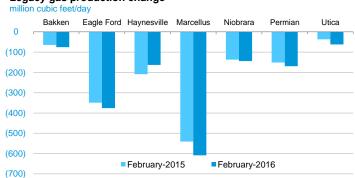
New-well gas production per rig



Legacy oil production change

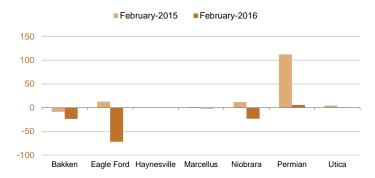


Legacy gas production change



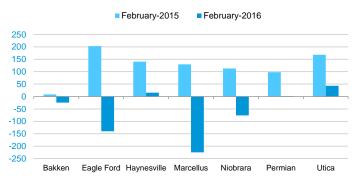
Indicated monthly change in oil production (Feb vs. Jan)

thousand barrels/day



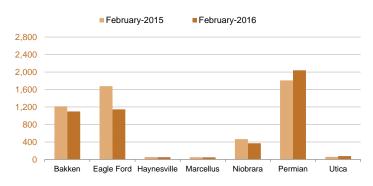
Indicated monthly change in gas production (Feb vs. Jan)

million cubic feet/day



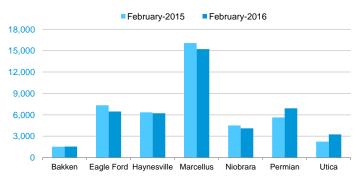
Oil production

thousand barrels/day



Natural gas production

million cubic feet/day



January 2016

drilling data through December projected production through February



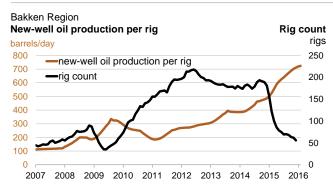
724 February
719 January

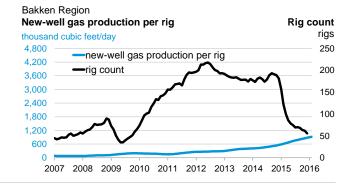
Monthly additions from one average rig

February 918

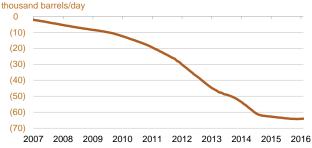
January 898
thousand cubic feet/day



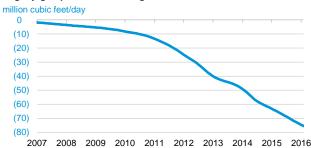




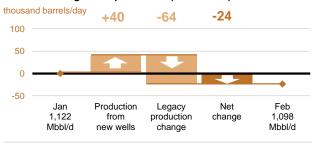
Bakken Region Legacy oil production change



Bakken Region Legacy gas production change

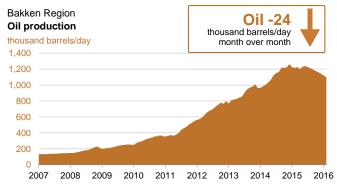


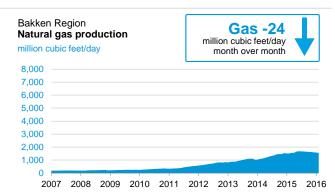
Bakken Region Indicated change in oil production (Feb vs. Jan)



Bakken Region Indicated change in natural gas production (Feb vs. Jan)









Eagle Ford Region

January 2016

Drilling Productivity Report

drilling data through December projected production through February



804 February
795 January

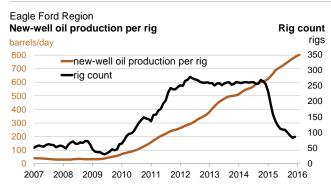
Monthly additions from one average rig

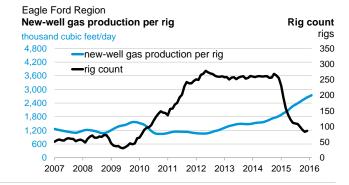
February 2,750

January 2,701

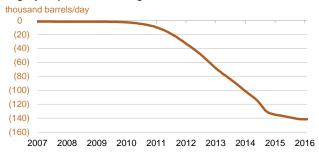
thousand cubic feet/day



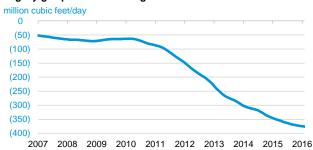




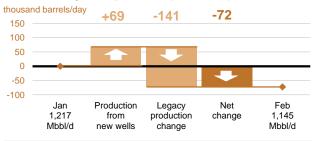
Eagle Ford Region Legacy oil production change



Eagle Ford Region Legacy gas production change

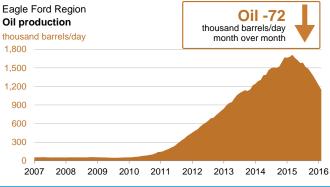


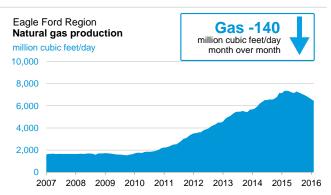
Eagle Ford Region Indicated change in oil production (Feb vs. Jan)



Eagle Ford Region Indicated change in natural gas production (Feb vs. Jan)









eia Haynesville Region **Drilling Productivity Report**

January 2016

drilling data through December projected production through February

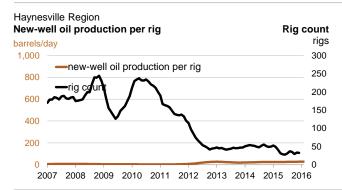


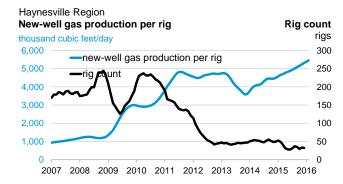
February January barrels/day

Monthly additions from one average rig

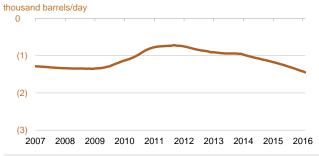
5,465 February January thousand cubic feet/day



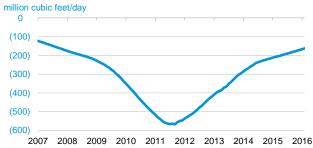




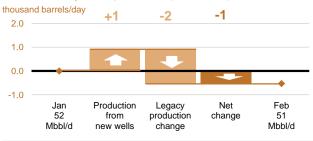
Haynesville Region Legacy oil production change



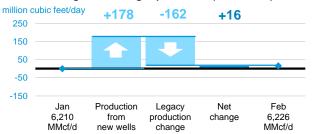
Haynesville Region Legacy gas production change

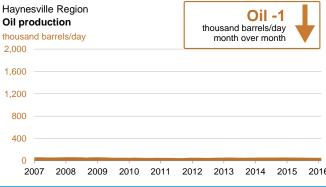


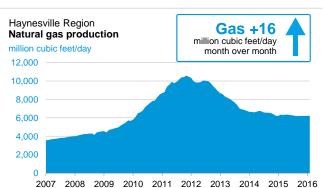
Haynesville Region Indicated change in oil production (Feb vs. Jan)



Haynesville Region Indicated change in natural gas production (Feb vs. Jan)









eia Marcellus Region

Drilling Productivity Report

January 2016

drilling data through December projected production through February

barrels/day

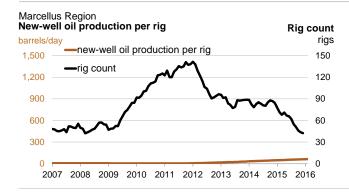
month over month

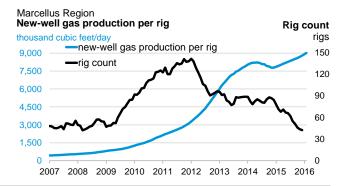
February January barrels/day

Monthly additions from one average rig

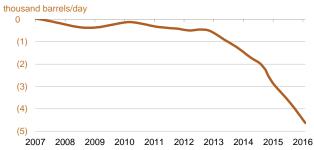
9,050 thousand cubic feet/day



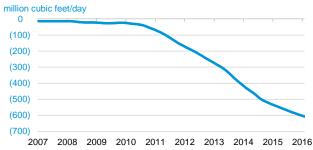




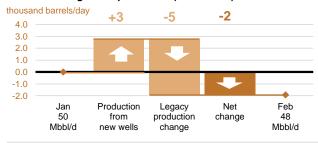
Marcellus Region Legacy oil production change



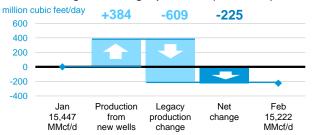
Marcellus Region Legacy gas production change

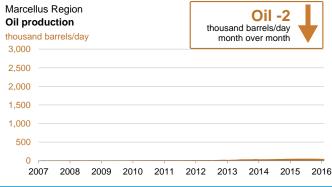


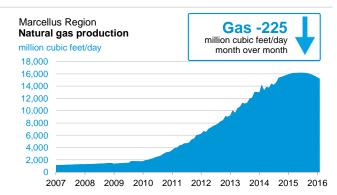
Marcellus Region Indicated change in oil production (Feb vs. Jan)



Marcellus Region Indicated change in natural gas production (Feb vs. Jan)







January 2016

drilling data through December projected production through February

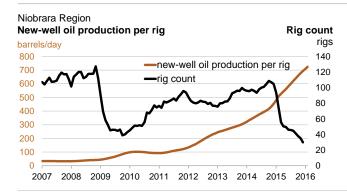


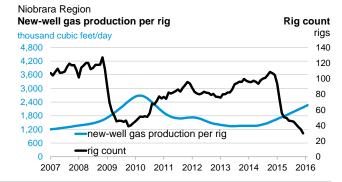
726 February 710 January Monthly additions from one average rig

February 2,269

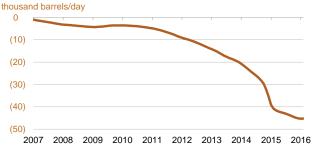
January 2,219
thousand cubic feet/day



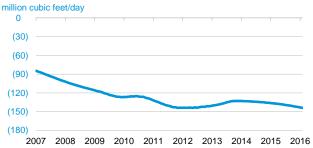




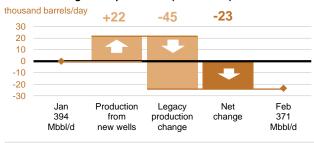
Niobrara Region **Legacy oil production change**



Niobrara Region Legacy gas production change

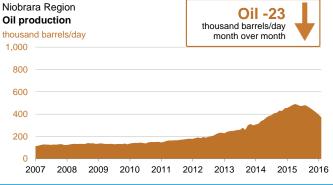


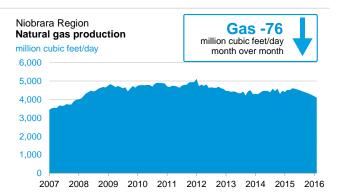
Niobrara Region Indicated change in oil production (Feb vs. Jan)



Niobrara Region Indicated change in natural gas production (Feb vs. Jan)







drilling data through December projected production through February



418 February
416 January

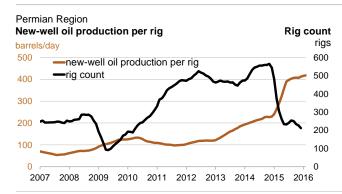
Monthly additions from one average rig

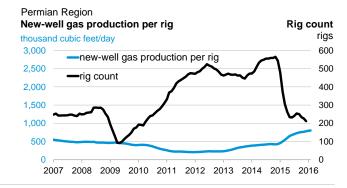
February 803

January 797

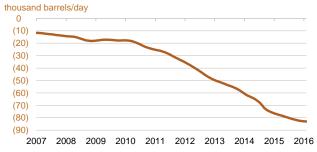
thousand cubic feet/day



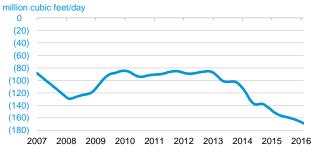




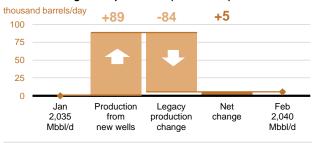
Permian Region Legacy oil production change



Permian Region Legacy gas production change

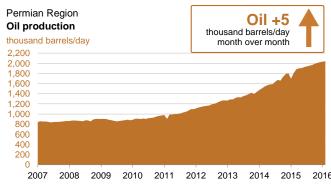


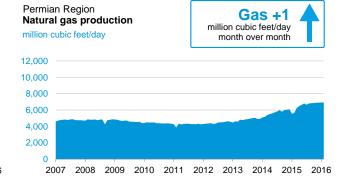
Permian Region Indicated change in oil production (Feb vs. Jan)



Permian Region Indicated change in natural gas production (Feb vs. Jan)







January 2016

drilling data through December projected production through February



294 February
282 January
barrels/day

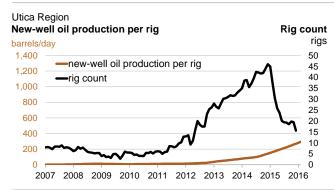
Monthly additions from one average rig

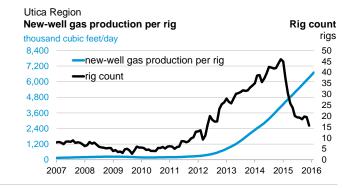
February 6,711

January 6,511

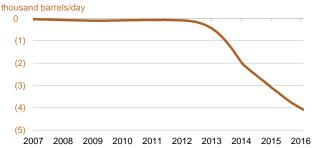
thousand cubic feet/day



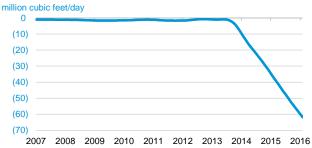




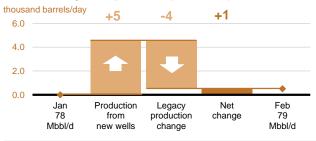
Utica Region Legacy oil production change



Utica Region Legacy gas production change

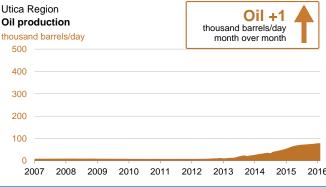


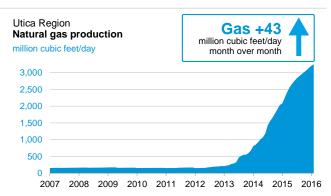
Utica Region Indicated change in oil production (Feb vs. Jan)



Utica Region Indicated change in natural gas production (Feb vs. Jan)







9

The Drilling Productivity Report uses recent data on the total number of drilling rigs in operation along with estimates of drilling productivity and estimated changes in production from existing oil and natural gas wells to provide estimated changes in oil¹ and natural gas² production for seven key regions. EIA's approach does not distinguish between oil-directed rigs and gas-directed rigs because once a well is completed it may produce both oil and gas; more than half of the wells do that.

Monthly additions from one average rig

Monthly additions from one average rig represent EIA's estimate of an average rig's³ contribution to production of oil and natural gas from new wells.⁴ The estimation of new-well production per rig uses several months of recent historical data on total production from new wells for each field divided by the region's monthly rig count, lagged by two months.⁵ Current- and next-month values are listed on the top header. The month-over-month change is listed alongside, with +/- signs and color-coded arrows to highlight the growth or decline in oil (brown) or natural gas (blue).

New-well oil/gas production per rig

Charts present historical estimated monthly additions from one average rig coupled with the number of total drilling rigs as reported by Baker Hughes.

Legacy oil and natural gas production change

Charts present EIA's estimates of total oil and gas production changes from all the wells other than the new wells. The trend is dominated by the well depletion rates, but other circumstances can influence the direction of the change. For example, well freeze-offs or hurricanes can cause production to significantly decline in any given month, resulting in a production increase the next month when production simply returns to normal levels.

Projected change in monthly oil/gas production

Charts present the combined effects of new-well production and changes to legacy production. Total new-well production is offset by the anticipated change in legacy production to derive the net change in production. The estimated change in production does not reflect external circumstances that can affect the actual rates, such as infrastructure constraints, bad weather, or shut-ins based on environmental or economic issues.

Oil/gas production

Charts present all oil and natural gas production from both new and legacy wells since 2007. This production is based on all wells reported to the state oil and gas agencies. Where state data are not immediately available, EIA estimates the production based on estimated changes in new-well oil/gas production and the corresponding legacy change.

Footnotes:

- 1. Oil production represents both crude and condensate production from all formations in the region. Production is not limited to tight formations. The regions are defined by all selected counties, which include areas outside of tight oil formations.
- 2. Gas production represents gross (before processing) gas production from all formations in the region. Production is not limited to shale formations. The regions are defined by all selected counties, which include areas outside of shale formations.
- 3. The monthly average rig count used in this report is calculated from weekly data on total oil and gas rigs reported by Baker Hughes.
- 4. A new well is defined as one that began producing for the first time in the previous month. Each well belongs to the new-well category for only one month. Reworked and recompleted wells are excluded from the calculation.
- 5. Rig count data lag production data because EIA has observed that the best predictor of the number of new wells beginning production in a given month is the count of rigs in operation two months earlier.



The data used in the preparation of this report come from the following sources. EIA is solely responsible for the analysis, calculations, and conclusions.

Drilling Info (http://www.drillinginfo.com) Source of production, permit, and spud data for counties associated with this report. Source of real-time rig location to estimate new wells spudded and completed throughout the United States.

Baker Hughes (http://www.bakerhughes.com) Source of rig and well counts by county, state, and basin.

North Dakota Oil and Gas Division (https://www.dmr.nd.gov/oilgas) Source of well production, permit, and completion data in the counties associated with this report in North Dakota

Railroad Commission of Texas (http://www.rrc.state.tx.us) Source of well production, permit, and completion data in the counties associated with this report in Texas

Pennsylvania Department of Environmental Protection

(https://www.paoilandgasreporting.state.pa.us/publicreports/Modules/Welcome/Welcome.aspx) Source of well production, permit, and completion data in the counties associated with this report in Pennsylvania

West Virginia Department of Environmental Protection (http://www.dep.wv.gov/oil-and-gas/Pages/default.aspx) Source of well production, permit, and completion data in the counties associated with this report in West Virginia

Colorado Oil and Gas Conservation Commission (http://cogcc.state.co.us) Source of well production, permit, and completion data in the counties associated with this report in Colorado

Wyoming Oil and Conservation Commission (http://wogcc.state.wy.us) Source of well production, permit, and completion data in the counties associated with this report in Wyoming

Louisiana Department of Natural Resources (http://dnr.louisiana.gov) Source of well production, permit, and completion data in the counties associated with this report in Louisiana

Ohio Department of Natural Resources (http://oilandgas.ohiodnr.gov) Source of well production, permit, and completion data in the counties associated with this report in Ohio